

GREATER LAWRENCE SANITARY DISTRICT ORGANICS TO ENERGY PROJECT The Next Step Towards Net Zero Operation

Wastewater Advisory Committee to the MWRA May 4, 2018

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BACKGROUND

- Established by Massachusetts Legislation in 1968
- Operational Since April 1977
- Governed by a Board of Commissioners
- Second largest WWTP in Massachusetts (52 mgd average / 135 mgd peak design)
- Interceptors
 - 9 Miles
 - 24" through 108"
- Riverside Pump Station
 - 2 800 HP pumps
 - 2 1,250 HP pumps





Massachusetts Organic Waste Disposal Ban



- Effective October 1, 2014 Producers of >1 ton of food waste per week banned from landfills or incinerators
- Impacts hotels, restaurants, universities, hospitals, supermarkets, food processors and wholesalers
- MassDEP estimates 350,000 tons of organic waste will be diverted from landfills yearly
- GLSD will be utilizing 40% of this volume



Limited New England Digestion Facilities

- Acceptable outlets include digestion facilities
- GLSD is one of only six in Massachusetts
- Second largest digestion facility in Massachusetts
- Other Farm Based
 Digesters are available



Contract Operator: New England Fertilizer Co.

- 11,000 Square Foot Building
- Two Thermal Drying/Pelletization Trains
- Design Capacity = 38 Dry Tons per Day
- On-site Product Storage/Removal by Truck



The 10-Year Report Card: Product Beneficial Use

- 100% of GLSD Biosolids to Beneficial Use
- Originally, Land Applied in Florida
- Currently, Land Applied in Massachusetts
- Distribution Managed by Casella Organics



GLSD Organics to Energy Project Components



ORGANIC WASTE RECEIVING TANKS AND PUMP STATION

- Organic (SSO) Tanks
 - Two Separate Tanks
 - 119,000 gallons each
 - 35' x 35' x 13'
- Organic Waste Transfer Pumps
 - 2 per tank
 - 10 horsepower
 - 50 gallons per minute
- Organic Waste Mix Pumps
 - 2 per tank
 - 25 horsepower
 - 1,500 gallons per minute



Biogas Conveyance and Treatment







Expanded gas conveyance capacity



New flare for increased capacity



Pilot Program Biogas Production (through 4/28/18)

Began Receiving SSO on 2/1/17

Feeding Schedule

- 5,000 gpd up to 28,000 gpd
- Mixing SSO with primary and secondary sludge
- Monitoring these parameters for stability of the digesters
 - Volatile solids loading rate
 - COD loading rate
 - Specific energy loading rate
 - Total Dissolved Solids
 - COD
 - Sulfate
 - Ammonia and Phosphorus
 - Alkalinity and pH
 - Potential Rapid Rise and Foam Generation
 - Biogas Quality and Quantity



The Next Step Towards Net Zero Operation at GLSD

 One of two Caterpillar 1.6 MW CoGen engines during factory testing



CHP Engine Emissions Control



- Oxidation Catalyst (OC) technology to remove volatile organics carbons and carbon monoxide
- Selective Catalytic Reduction (SCR) technology to remove nitrogen oxides
- Best Available Control Technology (BACT) as determined by MassDEP



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