

Committee of the Whole Budget Hearings BH1, 05/22/2024



Comments & Recommendations on MWRA's Proposed FY25 CEB & CIP



Expenses



Proposed Fiscal Year 2025 CEB

Authority Level - Expenses

	Final FY24	Proposed FY25	Change (\$)	Change (%)
TOTAL DIRECT EXPENSES	\$ 316,003,024	\$ 320,657,176	\$ 4,654,152	1.5%
PERSONNEL	161,523,613	171,152,082	9,628,469	6.0%
CHEMICALS	28,269,124	20,054,280	(8,214,844)	-29.1%
ENERGY AND UTILITIES	31,064,893	29,660,076	(1,404,818)	-4.5%
MAINTENANCE	38,574,255	43,578,318	5,004,063	13.0%
TRAINING AND MEETINGS	498,597	547,346	48,749	9.8%
PROFESSIONAL SERVICES	10,410,484	11,000,628	590,144	5.7%
OTHER MATERIALS	7,167,398	7,255,219	87,821	1.2%
OTHER SERVICES	38,494,660	37,409,229	(1,085,432)	-2.8%
TOTAL INDIRECT EXPENSES	\$ 70,386,507	\$ 74,128,494	\$ 3,741,986	5.3%
CAPITAL FINANCING	\$ 487,759,367	\$ 505,112,526	\$ 25,749297	3.6%
TOTAL EXPENSES	\$ 874,148,898	\$ 899,898,196	\$ 25,749,297	2.9%

▲ from FFY24

PFY25 1 \$ 900 M



TRAINING AND MEETINGS	5 0.5 M
OTHER MATERIALS	5 7.2 M
PROFESSIONAL SERVICES	\$ 10,0 M
CHEMICALS	\$ 20.0 M
ENERGY AND UTILITIES	\$.29.6 M
OTHER SERVICES	\$ 37.4 M
MAINTENANCE	\$ 43,5 M
MURECTEXPENSES	5.74.5 (4)
PERSONNEL	5 171 M
CAPITAL FINANCING	\$ 505 M

PFY25 Proposed Budget Highlights

Chemicals	↓29.1% = favorable pricing, especially for Sodium Hypo & Ferric Chloride
Energy & Utilities	↓4.5% = favorable Electricity and Diesel pricing & ↓ anticipated volume @DI
Other Services	12.8% = lower Sludge Pelletization contract & grit and screenings contract
Maintenance	† 13% = CTG control system replacement & PICS HMI system upgrade
Indirect Expenses	Insurance †10%, Pension †48.5%, Additional \$5.8M toward 2030 full funding
Personnel	Wages ↑6.1%,Heath Insurance ↑6%
Capital Financing	Debt prepayment \$7M, Defeasance \$15M, Var Interest =4.75%



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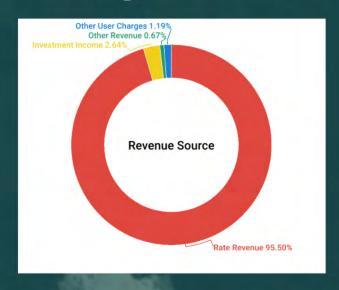


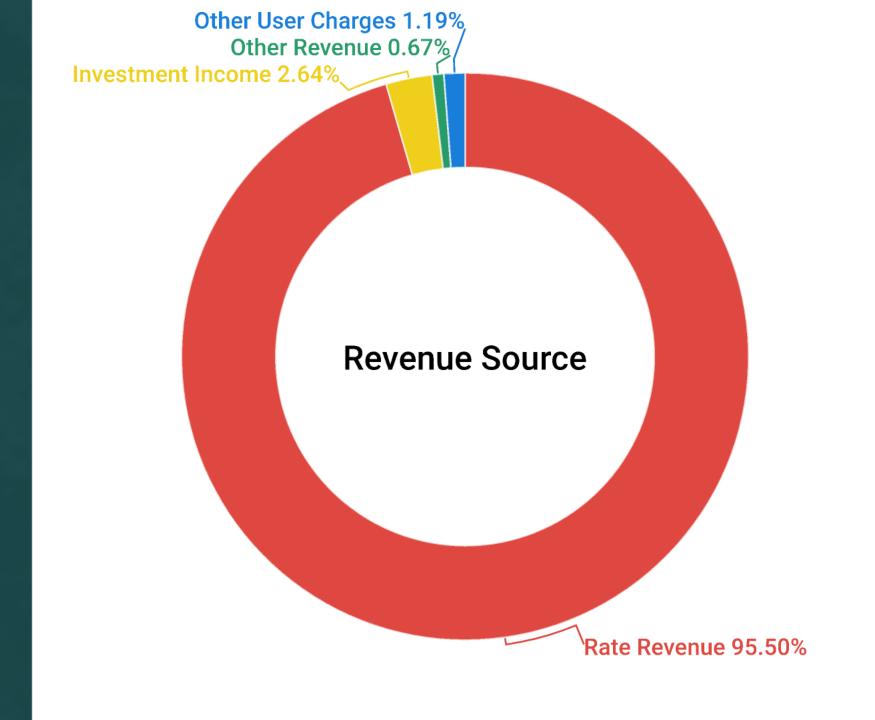
PFY25 **1** \$ 900 M



129.1% = favorable pricing, especially for

"It's the economy rates, stupid..."







Where we started...

Revenue



the economy rates, stupid..."

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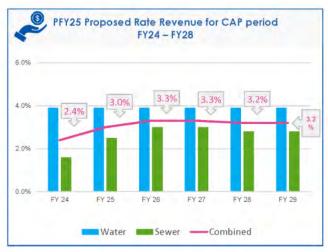
Revenue



Proposed Fiscal Year 2025 CEB

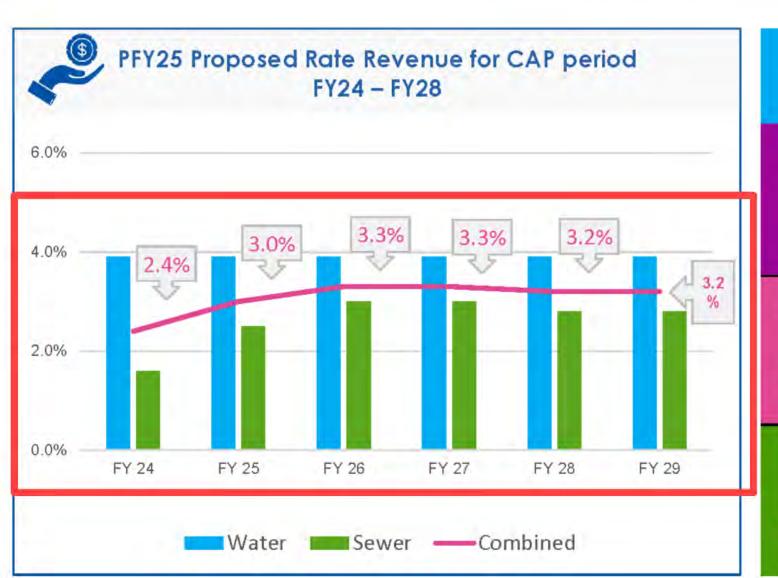
Authority Level - Revenues

Combined	FFY24 (\$M)	PFY25 (\$M)	PFY26 (\$M)	PFY27 (\$M)	PFY28 (\$M)
TOTAL EXPENSES	874.148	899.898	924.843	956.200	988.060
TOTAL NON-RATE REVENUE	39.880	40.460	36.788	38.408	40.565
OTHER USER CHARGES	10.39	10.719	11.03	11.35	11.75
Non-member Sewer	0.877	0.799	0.823	0.848	0.872
Non-member Water	9.512	9.920	10.207	10.504	10.884
OTHER REVENUE	5.838	5.985	6.116	6.253	6.396
Other Revenue-Sewer	4.586	4.804	4.935	5.072	5.214
Other Revenue-Water	1.252	1.181	1,181	1.181	1.181
INVESTMENT INCOME	23.346	23.755	18.833	20.023	21.631
Investment Income-Sewer	13.875	13.728	11.017	11.851	12.819
Investment Income-Water	9.470	10.027	7.816	8.172	8.812
RATE STABILIZATION	0,305	*	0.809	0.780	0.782
RATE REVENUE REQUIRED	834.268	859,438	888,056	917.792	947,495
RATE CHANGE	2.4%	3.0%	3.3 %	3.3 %	3.2 %





RATE CHANGE 2.4% 3.0% 3.3% 3.3% 3.2%



FY25 Proposed Revenue Considerations

Rate Revenue Increased by 3.0% - slightly Iower than the Planning Estimate Model of 3.4% \$900k = 0.10% on the rate



Stabilization



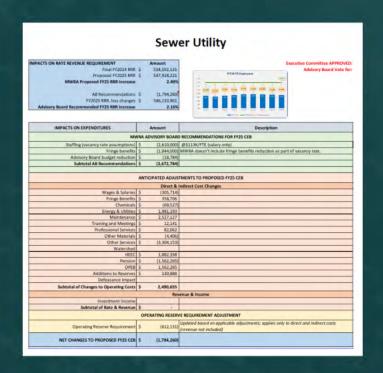
\$0 being used in FY 25

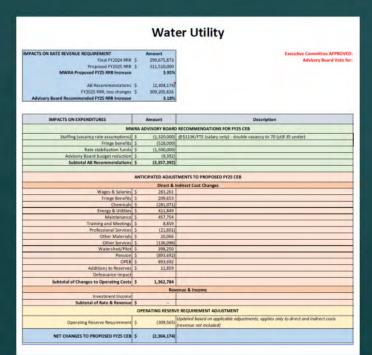
Investment Income

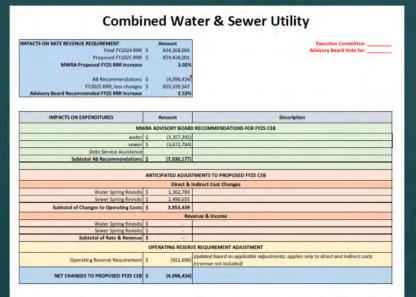
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Increase of \$409k or 1.8% over FY24. Short-term interest projected at 4.25% (no change from FY 24)

Recomendations (\$)







Sewer Utility

IMPACTS ON RATE REVENUE REQUIREMENT		Amount
Final FY2024 RRR	5	534,592,131
Proposed FY2025 RRR	\$	547,928,221
MWRA Proposed FY25 RRR Increase		2.49%
AB Recommendations	5	(1,794,260)
FY2025 RRR, less changes	5	546,133,961
Advisory Board Recommended FY25 RRR Increase		2.16%



Executive Committee APPROVED: Advisory Board Vote for:

IMPACTS ON EXPENDITURES	Amount	Description
MV	VRA ADVISORY BOAR	D RECOMMENDATIONS FOR FY25 CEB
Staffing (vacancy rate assumptions)	\$ (2,610,000	@\$113K/FTE (salary only)
Fringe benefits		MWRA doesn't include fringe benefits reduction as part of vacancy rate.
Advisory Board budget reduction		
Subtotal AB Recommendations	\$ (3,672,784	
	ANTICIPATED ADJUS	STMENTS TO PROPOSED FY25 CEB
	Direct &	Indirect Cost Changes
Wages & Salaries	\$ (305,714	
Fringe Benefits		
Chemicals		
Energy & Utilities	\$ 1,981,193	
Maintenance	\$ 2,527,127	
Training and Meetings	\$ 12,141	
Professional Services	\$ 82,062	
Other Materials	\$ (4,406	
Other Services	\$ (3,304,153	
Watershed		
HEEC	\$ 1,082,338	
Pension	\$ (1,562,265	
OPEB	\$ 1,562,265	
Additions to Reserves	\$ 130,888	
Defeasance Impact		
Subtotal of Changes to Operating Costs	\$ 2,490,655	
	Re	venue & Income
Investment Income		
Subtotal of Rate & Revenue	\$	
	OPERATING RESER	VE REQUIREMENT ADJUSTMENT
Operating Reserve Requirement	\$ (612,131	Updated based on applicable adjustments; applies only to direct and indirect cost (revenue not included)
	\$ (1,794,260	

IMPACTS ON RATE REVENUE REQUIREME

Proposed **MWRA Proposed FY25**

AB Recon

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NET CHANGES TO PROPOS

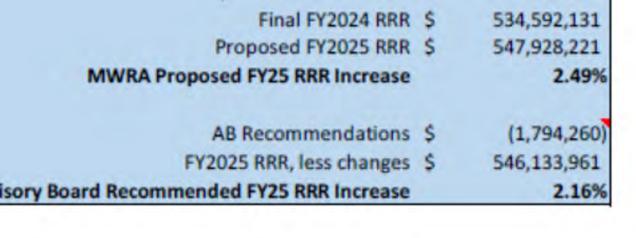
FY2025 RRR,

Advisory Board Recommended FY25

IMPACTS ON EXPENDITURES Staffing (vacancy rate Rate stabil Advisory Board bud Subtotal AB Recon Training a Professi Addition Defea Subtotal of Changes to Op Invest Subtotal of Rat **Operating Reserve**

ANTICIPATED ADJUSTMENTS TO PROPOSED FY25 CEB

	Direct & I	ndirect Cost Changes
Wages & Salaries	\$ (305,714)	
Fringe Benefits	\$ 358,706	
Chemicals	\$ (69,527)	
Energy & Utilities	\$ 1,981,193	
Maintenance	\$ 2,527,127	
Training and Meetings	\$ 12,141	
Professional Services	\$ 82,062	
Other Materials	\$ (4,406)	
Other Services	\$ (3,304,153)	
Watershed		
HEEC	\$ 1,082,338	
Pension	\$ (1,562,265)	
OPEB	\$ 1,562,265	
Additions to Reserves	\$ 130,888	
Defeasance Impact		
Subtotal of Changes to Operating Costs	\$ 2,490,655	



Energy & Utilities \$

Maintenance

IMPACTS ON EXPENDITURES



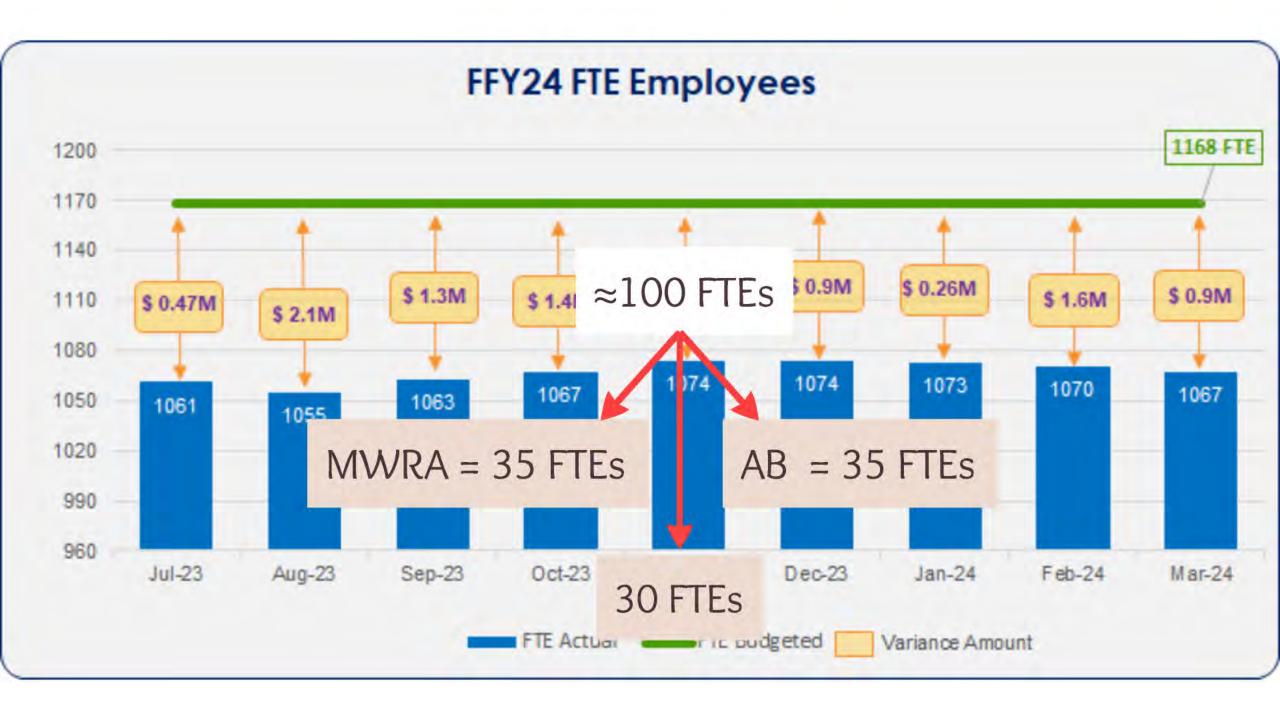
Description

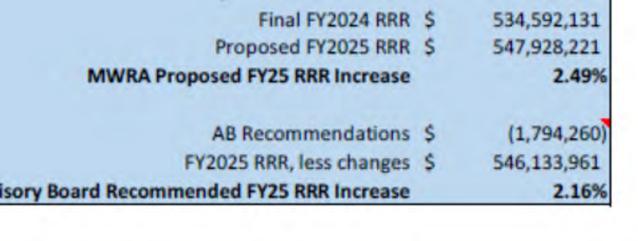
Advisory B

MW	/RA AI	DVISORY BOARD	RECOMMENDATIONS FOR FY25 CEB
Staffing (vacancy rate assumptions)	\$	(2,610,000)	@\$113K/FTE (salary only)
Fringe benefits	\$	(1,044,000)	MWRA doesn't include fringe benefits reduction as part of vacancy rate.
Advisory Board budget reduction	\$	(18,784)	
Subtotal AB Recommendations	\$	(3,672,784)	
	ANTIC	CIPATED ADJUST	TMENTS TO PROPOSED FY25 CEB
		Direct & I	Indirect Cost Changes
Wages & Salaries	\$	(305,714)	
Fringe Benefits	\$	358,706	
Chemicals	\$	(69,527)	

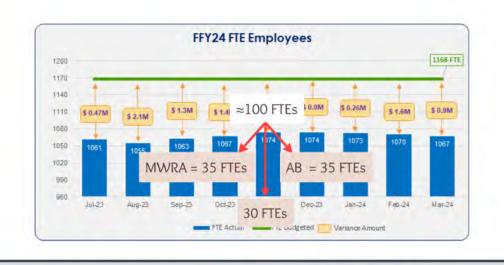
1,981,193

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IMPACTS ON EXPENDITURES

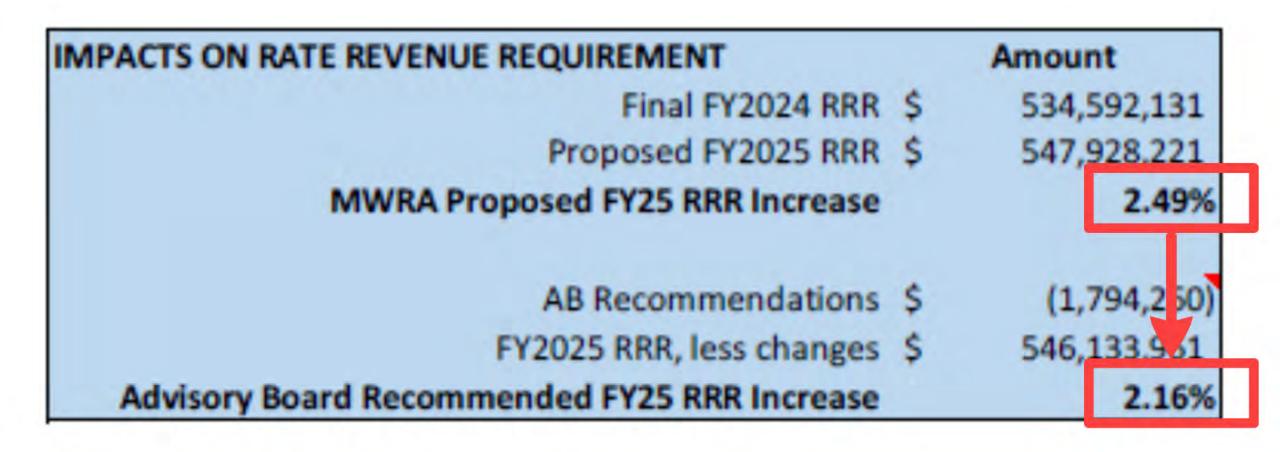


Description

Advisory B

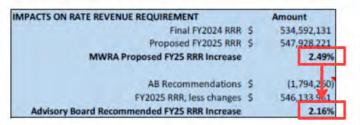
IMPACTS ON EXPENDITURES		Amount	Description
MW	VRA AD	VISORY BOARD	RECOMMENDATIONS FOR FY25 CEB
Staffing (vacancy rate assumptions)	\$	(2,610,000)	@\$113K/FTE (salary only)
Fringe benefits	\$	(1,044,000)	MWRA doesn't include fringe benefits reduction as part of vacancy rate.
Advisory Board budget reduction	\$	(18,784)	
Subtotal AB Recommendations	\$	(3,672,784)	
			MWRA = 35 FTEs AB = 35 FTEs
	ANTIC	CIPATED ADJUS	TMENTS TO PROPOSED FY25 CEB
		Direct &	Indirect Cost Changes 20%
Wages & Salaries	\$	(305,714)	
Fringe Benefits	\$	358,706	
Chemicals	\$	(69,527)	
Energy & Utilities	\$	1,981,193	
Maintenance	\$	2,527,127	
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IMPACTS ON EXPENDITURES

Sewer Utility





Executive Committee APPROVED:

Advisory Board Vote for:

IMPACTS ON EXPENDITURES	A	mount	Description
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Wages & Salaries	\$	(305,714)	
Fringe Benefits		358,706	
Chemicals	\$	(69,527)	
Energy & Utilities	5	1,981,193	
Maintenance	\$	2,527,127	
Training and Meetings	\$	12,141	
Professional Services	\$	82,062	
Other Materials	\$	(4,406)	
Other Services	\$	(3,304,153)	
Watershed			
HEEC	\$	1,082,338	
Pension	\$	(1,562,265)	
OPEB	\$	1,562,265	
Additions to Reserves	\$	130,888	
Defeasance Impact	15		
Subtotal of Changes to Operating Costs	\$	2,490,655	
		Rev	enue & Income
Investment Income			
Subtotal of Rate & Revenue	\$		
	OPER	ATING RESERV	E REQUIREMENT ADJUSTMENT
Operating Reserve Requirement	\$	(612,131)	Updated based on applicable adjustments; applies only to direct and indirect cost: (revenue not included)
NET CHANGES TO PROPOSED FY25 CEB	5	(1,794,260)	

IMPACTS ON RATE REVENUE REQUIREME Fina

Proposed **MWRA Proposed FY25**

AB Recon FY2025 RRR,

Operating Reserve

NET CHANGES TO PROPOS

Advisory Board Recommended FY25

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Water Utility

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AB Recommendations \$
FY2025 RRR, less changes \$

Advisory Board Recommended FY25 RRR Increase

299,675,873

311,510,000

(2,304,174)

309,205,826

3.95%

3.18%

Executive Committee APPROVED:
Advisory Board Vote for:

Advisory Board Vote for:

MWRA Proposed FY2025 RRR \$

MWRA Proposed FY25 RRR Increase

Executive Committee APPROVED: Advisory Board Vote for:

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IMPACTS ON EXPENDITURES	Amount	Description
MW	RA ADVISORY BOARD	RECOMMENDATIONS FOR FY25 CEB
Staffing (vacancy rate assumptions)	\$ (1,320,000)	@\$113K/FTE (salary only) - double vacancy to 70 (still 35 under)
Fringe benefits		
Rate stabilization funds		
Advisory Board budget reduction	\$ (9,392)	
Subtotal AB Recommendations	\$ (3,357,392)	
	ANTICIPATED ADJUST	TMENTS TO PROPOSED FY25 CEB
	Direct & I	ndirect Cost Changes
Wages & Salaries	\$ 283,261	
Fringe Benefits	\$ 209,653	
Chemicals	\$ (281,071)	
Energy & Utilities	\$ 411,849	
Maintenance	\$ 457,754	
Training and Meetings	\$ 8,859	
Professional Services	\$ (21,601)	
Other Materials	\$ 20,066	
Other Services	\$ (136,096)	
Watershed/Pilot	\$ 398,250	
Pension	\$ (893,692)	
OPEB	\$ 893,692	
Additions to Reserves	\$ 11,859	
Defeasance Impact		
Subtotal of Changes to Operating Costs	\$ 1,362,784	
	Rev	enue & Income
Investment Income		
Subtotal of Rate & Revenue	\$ -	
	OPERATING RESERV	E REQUIREMENT ADJUSTMENT
Operating Reserve Requirement	\$ (309,565)	Updated based on applicable adjustments; applies only to direct and indirect cost (revenue not included)
NET CHANGES TO PROPOSED FY25 CEB	\$ (2,304,174)	

IMPACTS ON RATE REVENUE REQ

MWRA Propose

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ANTICIPATED ADJUSTMENTS TO PROPOSED FY25 CEB

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RATE REVENUE REQUIREMENT	Amount
Final FY2024 RRR	\$ 299,675,873
Proposed FY2025 RRR	\$ 311,510,000
MWRA Proposed FY25 RRR Increase	3.95%
AB Recommendations FY2025 RRR, less changes	(2,304,174) 309,205,826
Board Recommended FY25 RRR Increase	3.18%

	Amount	Descr		
/RA A	DVISORY BOARD	RECOMMENDATIONS FOR FY25 CEB		
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\$	(528,000)			
\$	(1,500,000)			
\$	(9,392)			
\$	(3,357,392)			
	\$ \$ \$	\$ (1,320,000) \$ (528,000) \$ (1,500,000) \$ (9,392)		

Water Utility

Amount	Final FY2024 RRR	\$ 299,675,873
Proposed FY2025 RRR	\$ 311,510,000	
MWRA Proposed FY25 RRR Increase	3.95%	

AB Recommendations | \$ (2,304,274) |
| FY2025 RRR, less changes | \$ 309,205,276 |
| Advisory Board Recommended FY25 RRR Increase | 3.18% |

Executive Committee APPROVED: Advisory Board Vote for:

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Executive Committee APPROVED:

Advisory Board Vote for:

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	Rev	venue & Income
Investment Income		
Subtotal of Rate & Revenue	\$ -	
	OPERATING RESERV	VE REQUIREMENT ADJUSTMENT
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IMPACTS ON RATE REVENUE REQ

MWRA Propose

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NET CHANGES TO

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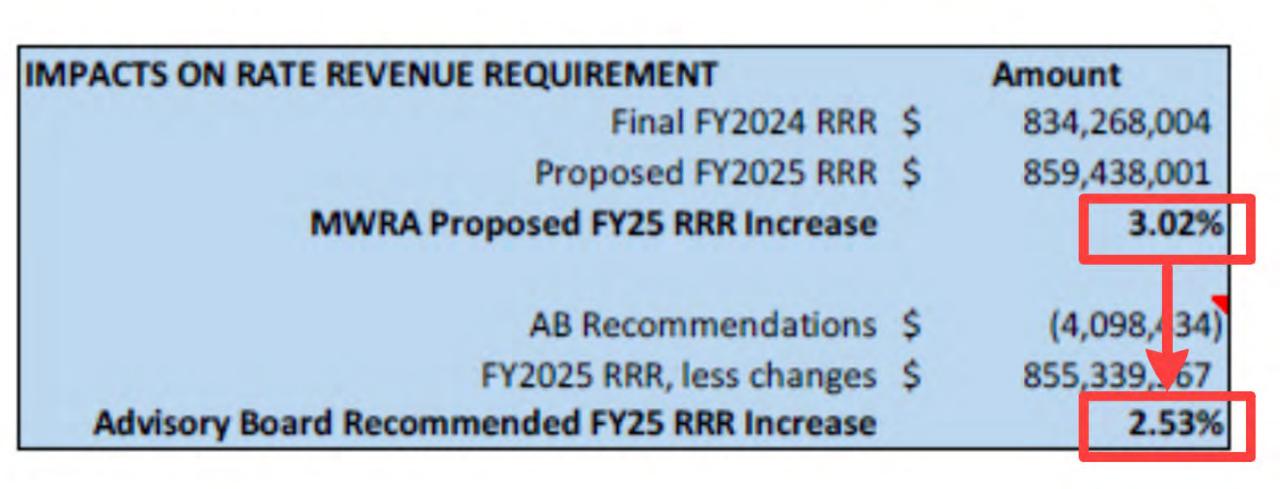
Combined Water & Sewer Utility

IMPACTS ON RATE REVENUE REQUIREMENT	Amount
Final FY2024 RRR	\$ 834,268,004
Proposed FY2025 RRR	\$ 859,438,001
MWRA Proposed FY25 RRR Increase	3.02%
AB Recommendations	\$ (4,098,434)
FY2025 RRR, less changes	\$ 855,339,567
Advisory Board Recommended FY25 RRR Increase	2.53%

Execut	ive Com	mittee:	
Advisory	Board V	ote for:	

IMPACTS ON EXPENDITURES	Amount	Description
MV	VRA ADVISORY BOAR	D RECOMMENDATIONS FOR FY25 CEB
water	\$ (3,357,392)
sewer	\$ (3,672,784)
Debt Service Assistance		
Subtotal AB Recommendations	\$ (7,030,177)l
	ANTICIPATED ADJU	STMENTS TO PROPOSED FY25 CEB
	Direct &	Indirect Cost Changes
Water Spring Revisits	\$ 1,362,784	
Sewer Spring Revisits	\$ 2,490,655	
Subtotal of Changes to Operating Costs	\$ 3,853,439	
	Re	venue & Income
Water Spring Revisits		
Sewer Spring Revisits		
Subtotal of Rate & Revenue	\$ -	
	OPERATING RESER	EVE REQUIREMENT ADJUSTMENT
Operating Reserve Requirement	\$ (921,696	Updated based on applicable adjustments; applies only to direct and indirect cost (revenue not included)
NET CHANGES TO PROPOSED FY25 CEB	\$ (4,098,434	

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IMPACTS ON EXPENDITURES

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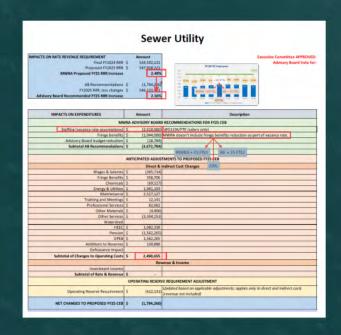
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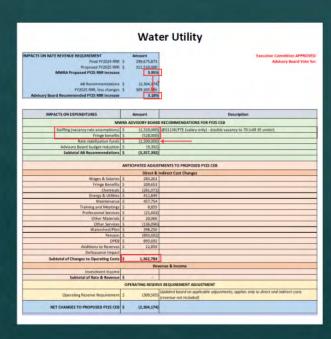
MPACTS ON RATE REVENUE REQUIREMENT		Amount
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MWRA Proposed FY25 RRR Increase		3.02%
AB Recommendations	5	(4,098,434
FY2025 RRR, less changes	\$	855,339, 67
Advisory Board Recommended FY25 RRR Increase		2.539

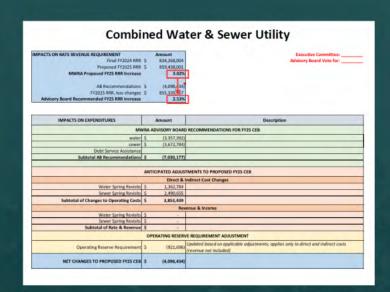
Execut	tive Co	mmittee:	
Advisory	Board	Vote for:	

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	Re	venue & Income
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Subtotal of Rate & Revenue	\$ -	
	OPERATING RESER	VE REQUIREMENT ADJUSTMENT
Operating Reserve Requirement	\$ (921,696	Updated based on applicable adjustments; applies only to direct and indirect cost (revenue not included)
NET CHANGES TO PROPOSED FY25 CEB	\$ (4,098,434	

Recomendations (\$)







Capital Improvement Program

I/I Community Assistance Program

- 1. Phase 15: \$100 million interest-free loan phase (similar to Phase 13) available in FY25.
- 2. Phase 16: \$125 million grant-loan phase (75% grant, 25% loan) available in FY26 with 10-year loan repayments.



Local Water Supply Assistance Program

Authorize Phase 4 of the Local Water Supply Assistance Program with the current terms and conditions with a total amount of \$300 million



Lead Loan Program

Modify the existing community assistance Lead Loan Program to make it a 25% grant/75% interest-free loan program subject to conditions to be finalized between Advisory Board and MWRA staff?



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- 2. Phase 16: \$125 million grant-loan phase (75% grant, 25% loan) available in FY26 with 10-year loan repayments.



Local Water Supply Assistance Program

Authorize Phase 4 of the Local Water Supply Assistance Program with the current terms and conditions with a total amount of \$300 million

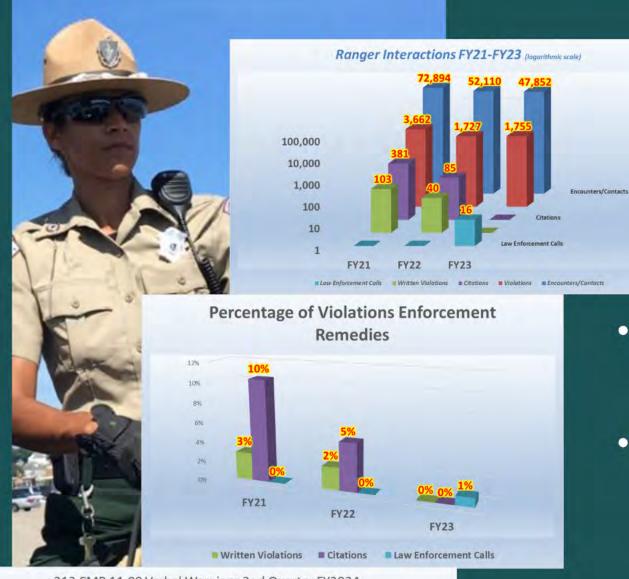


Lead Loan Program

Modify the existing community assistance Lead Loan Program to make it a 25% grant/75% interest-free loan program subject to conditions to be finalized between Advisory Board and MWRA staff?





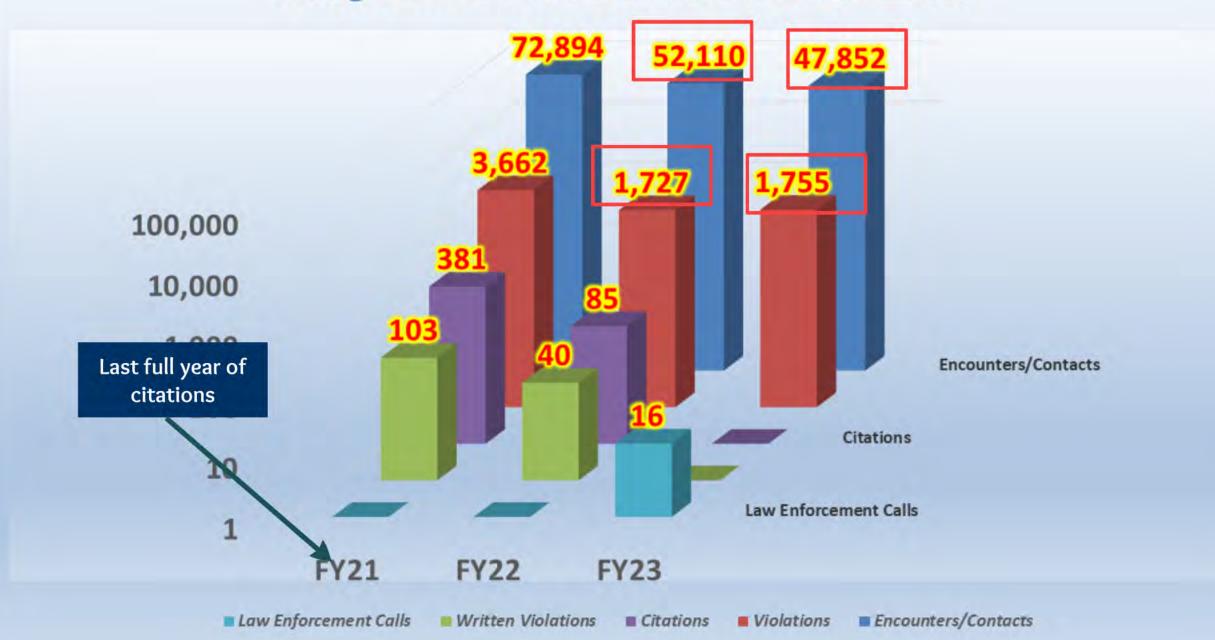


DCR Ranger Enforcement

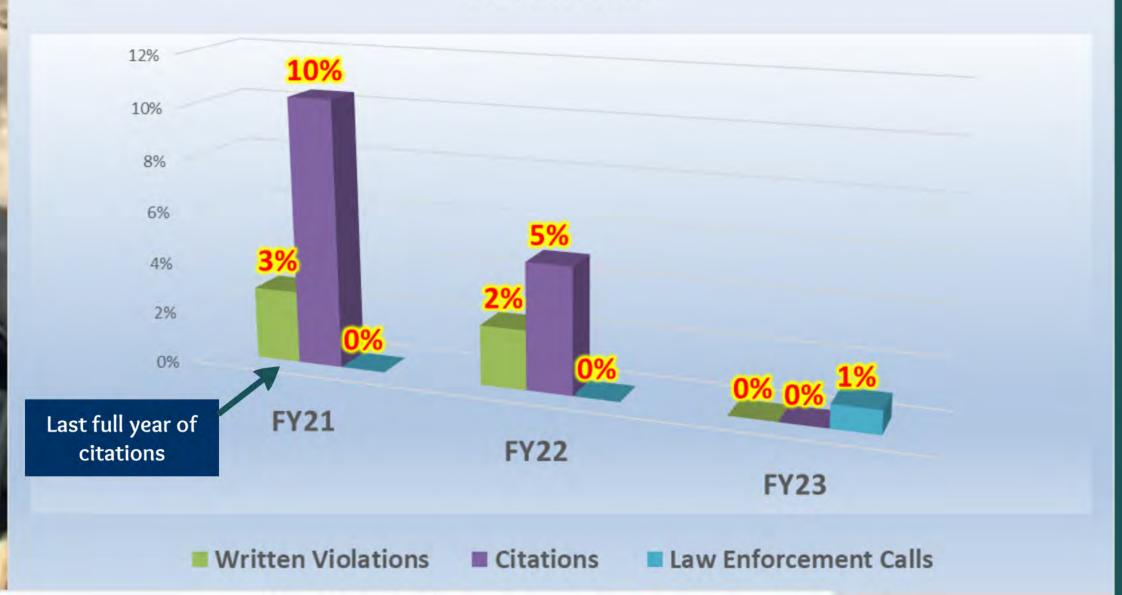
Protect source waters



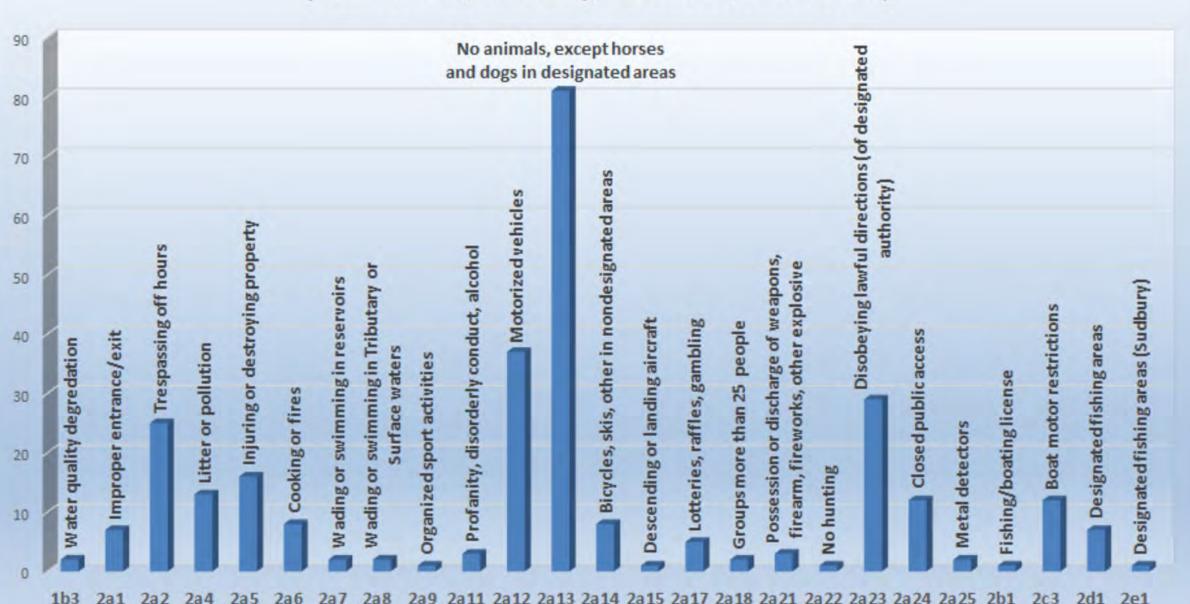
Ranger Interactions FY21-FY23 (logarithmic scale)



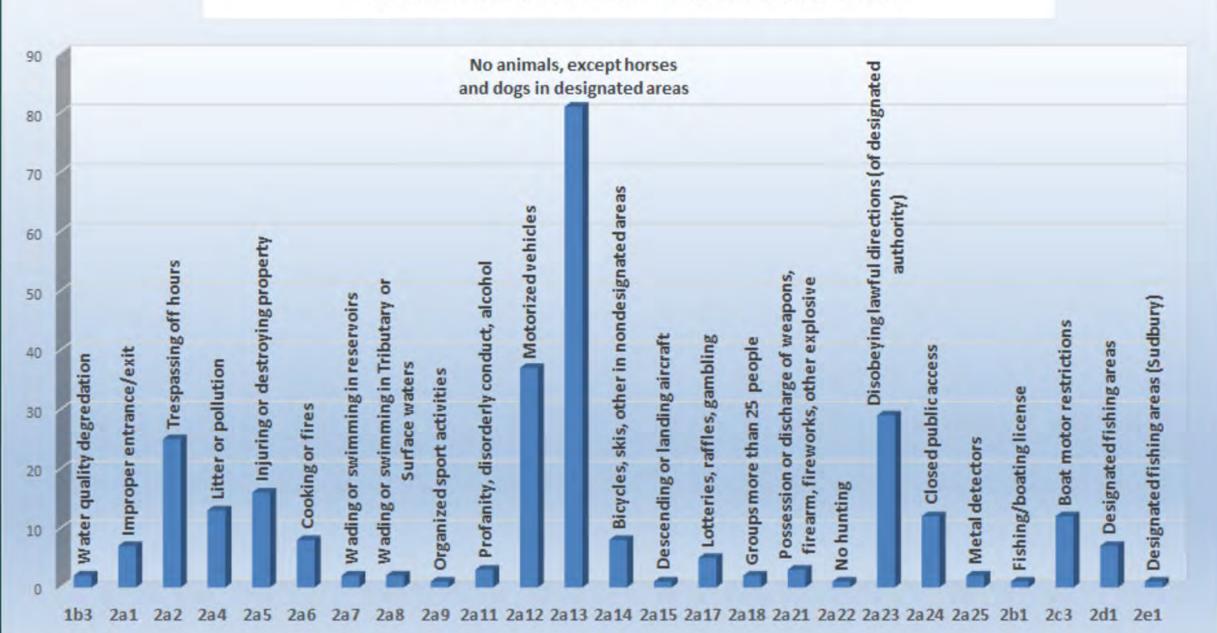
Percentage of Violations Enforcement Remedies

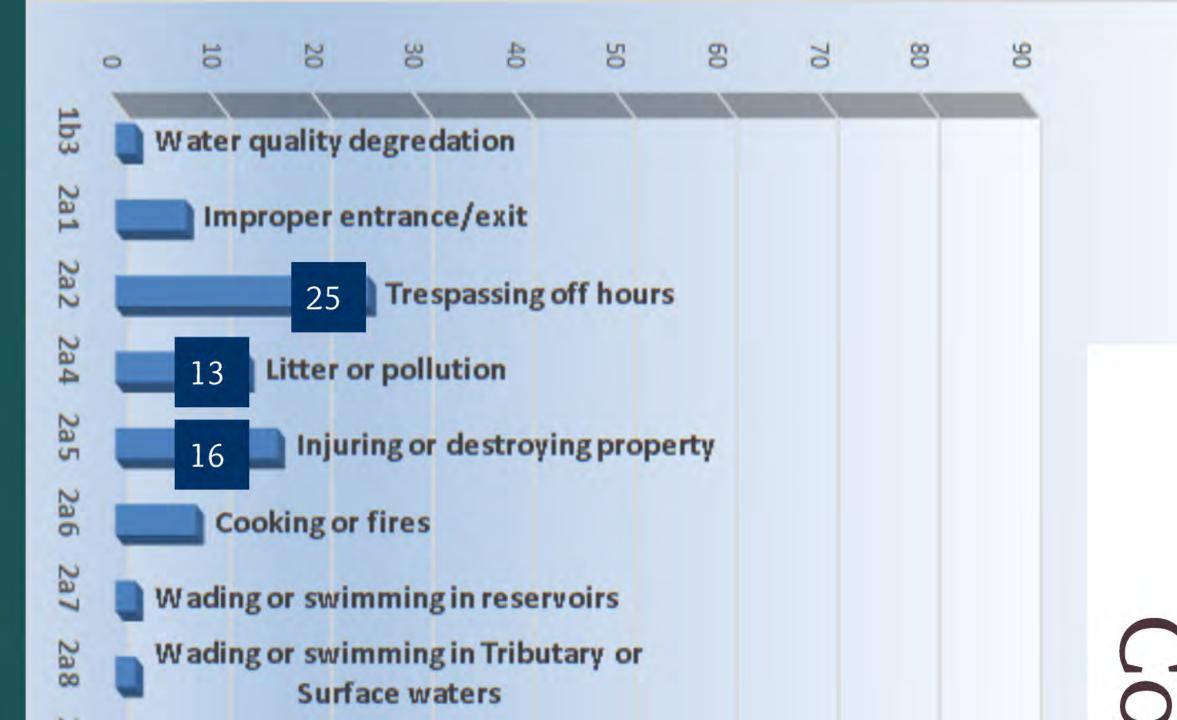


313 CMR 11.09 Verbal Warnings 2nd Quarter FY2024 (Wachusett/Sudbury, Quabbin, and Ware)



Continued concerns

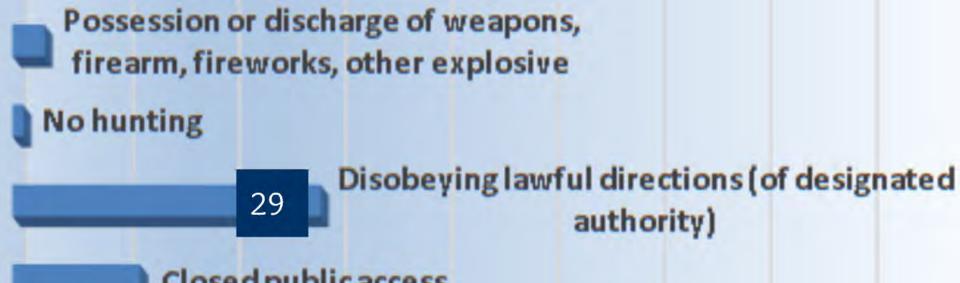






animals,

except horses



- Closed public access
- Metal detectors

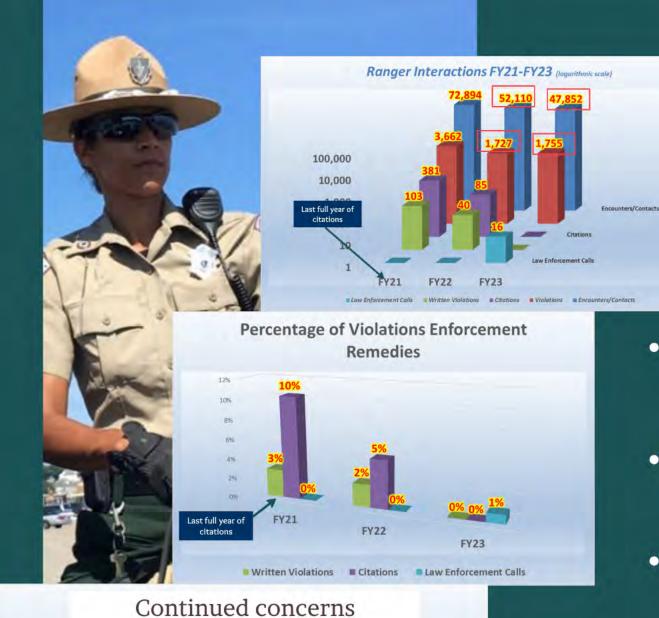
2a22

2a23

2a24

2a25

- Fishing/boating license
- **Boat motor restrictions**
- Designated fishing areas
- Designated fishing areas (Sudbury)



No animals, except horses and dogs in designated areas DCR Ranger Enforcement

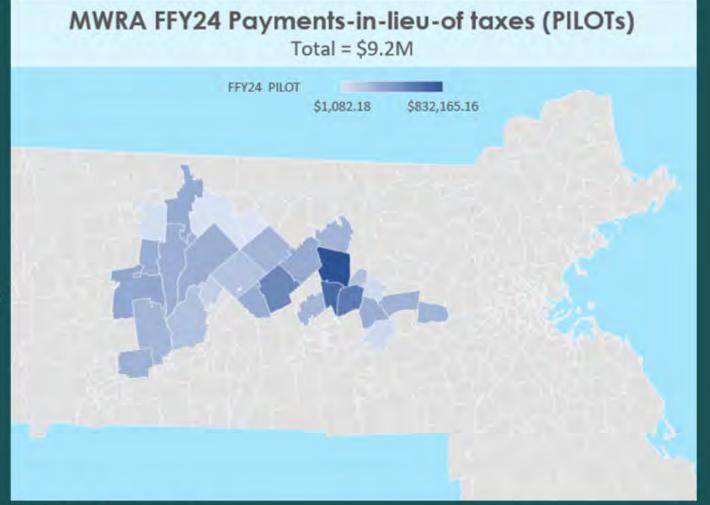
Protect source waters

Short-term plan

Long-term solution

Quabbin Equity Bill

- Water Tax
- Environmental Justice Concerns
- PILOT Payments
 - MWRA pays highest rate
 - Ignores additional PILOT payments
 - "Held harmless" provision
 - Sets aside Public Trust Doctrine
- MWRA Board of Directors change



- Proposed "feasibility study" is beyond MWRA's scope
 - Would add \$2.1 million funded by ratepayers

Watershed Forestry



• "Climate-Oriented Forest Management"

• "Unt Kered" "Forest Filtered"

• Final regs anticipated soon

• "Carefully considered and deliberately limited"

• Standardized and consistent reporting





- · DCR Ranger Enforcement
- Protect source waters
- · Short-term plan
- · Long-term solution

Quabbin Equity Bill

- Water Tax
- · Environmental Justice Concerns
- PILOT Payments
 MWRA pays highest rate
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MWRA FFY24 Payments-in-lieu-of taxes (PILOTs)

Total = \$9.2M

Watershed Forestry



- - "Univered" "Forest Filtered"







Comments & Recommendations on MWRA's Proposed FY25 CEB & CIP







Comments & Recommendations on MWRA's Proposed FY25 CEB & CIP



Massachusetts Water Resources Authority

Committee of the Whole Budget Hearings BH2, 05/22/2024

MWRA Fiscal Year 2025 Current Expense Budget Development Update

May 22, 2024



FY25 CEB – Notable Changes from the Spring Revisit

Direct Expenses

- Fringe Benefits
- Chemicals
- Utilities
- Maintenance
- Other Services

Indirect Expenses

- Watershed Reimbursement
- HEEC
- Pension
- OPEB



FY25 CEB – Notable Changes from the Spring Revisit

Debt Service

- SRF
- Senior Debt
- Defeasance

Revenue

Investment Income

Advisory Board

- Cooperation throughout the budget process
- Staff will develop formal responses to the Advisory Board's comments and recommendations
- Staff will be back in June with a Draft Final recommendation

Thank You!



Massachusetts Water Resources Authority

IV A.1 05/22/2024

Presentation to

MWRA Board of Directors

Approval of Changes to the Lead Service Line Replacement Program

May 22, 2024

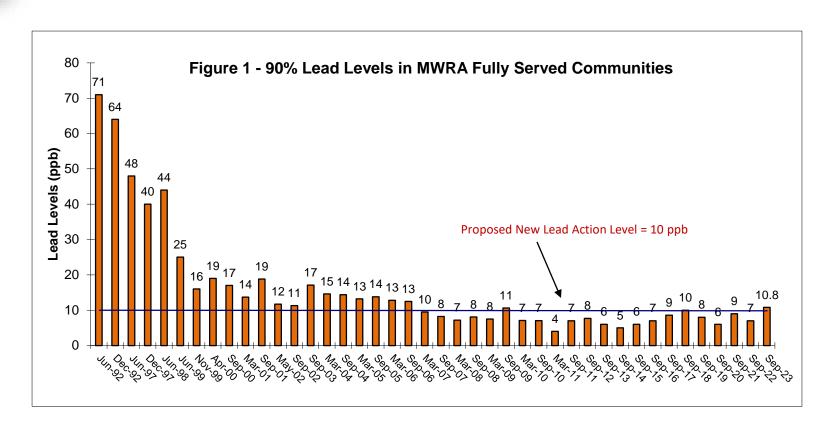


LCRI Changes – Effective October 2027

- All systems must replace all lead service lines within 10 years
 - Regardless of lead sample results
- Lower Action Level from 15 ppb to 10 ppb
 - More systems will exceed
- Changes to sampling and compliance calculation
 - Reported levels will be higher
- Requires re-optimization of corrosion control if over the Action Level
- Option to defer CCT changes if replace all LSL in 5 years



System – wide results





Option to Defer Change to Corrosion Treatment

- If MWRA exceeds the Lead Action Level, we must re-optimize corrosion control treatment
 - Most likely option is adding orthophosphate
- Estimated capital and operating costs \$60 to \$80 million
- LCRI offers an option to accelerate lead service line replacement rather than change corrosion control treatment
 - Replace all LSL within 5 years at 20% per year
 - Defer action on treatment changes while in process



Over past 10 years – 91% of sites over the AL were Lead Service Lines

Action Level = 15		Action Level = 10
1028	Unique sites sampled	1028
101	# over AL	161
92 (91%)	# that were LSL	147 (91%)







Potential Program Changes to Accelerate Replacement

- Demonstrate MWRA and Community commitment to full replacement
 - Fully fund program with additional \$100 million phase
- Facilitate private side replacement with 25 percent grant portion
- Significant outreach effort to ensure local participation
- Required completion date 2032, assuming LCRI in effect in 2027



Massachusetts Water Resources Authority

V A.1 05/22/2024

Presentation to

MWRA Board of Directors

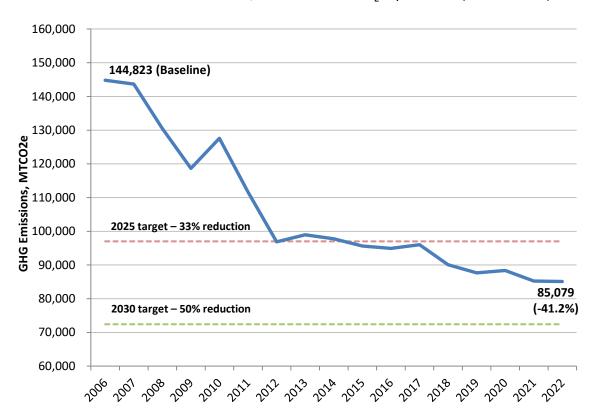
Climate Mitigation Projects Update

May 22, 2024



Road Towards Net Zero

MWRA GHG Emissions, Metric Tons of CO₂ Equivalents (2006 – 2022)



- 41% Reduction since 2006
 - o 60,000 MTCO₂e
 - o 13,000 vehicles
- Met State 2025 reduction target of 33%
- Emissions impacted by:
 - Precipitation and flow
 - Customer demand
 - Regulatory requirements



Renewable Energy











Building Electrification







Spot Pond Water Source Heat Pumps





Heat Pump Projects

- New Neponset Pump Station
- Newton St Pump Station
- Wachusett Dam Lower Gatehouse
- Ward Street Headworks
- Columbus Park Headworks
- Norumbega Headquarters
- Other audits ongoing



Massachusetts Water Resources Authority

V A.2 05/22/2024

Presentation to

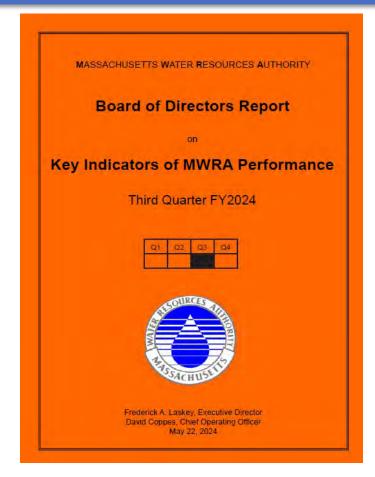
MWRA Board of Directors

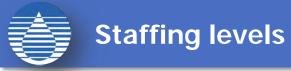
FY24 Third Quarter Orange Notebook Highlights

May 22, 2024



FY24 Third Quarter Orange Notebook Highlights





Full Time Equivalent (FTE) Tracking

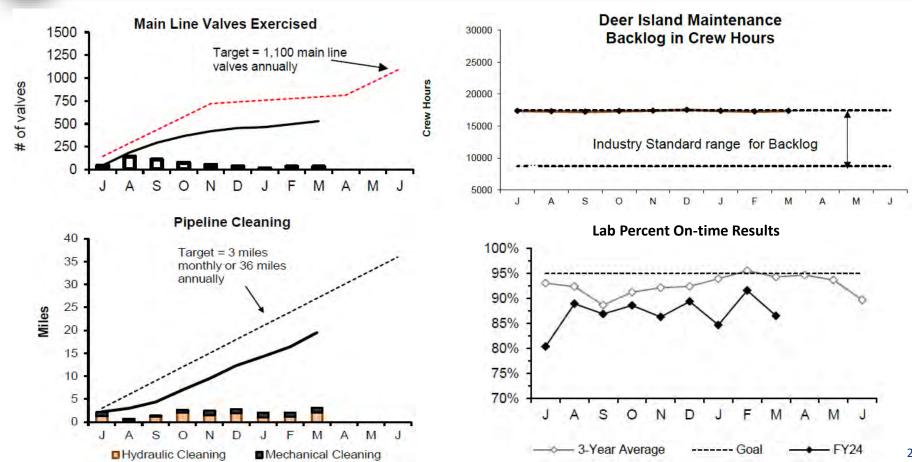


FY	HIRES	PROMOS	TRANSFERS	SEPARATIONS
FY20	58	70	14	64
FY21	64	66	15	77
FY22	65	108	30	132
FY23	91	118	15	87
FY24 YTD	74	73	14	69

FY24 Budget for FTEs: 1,152 FTEs as of March 2024: 1,057

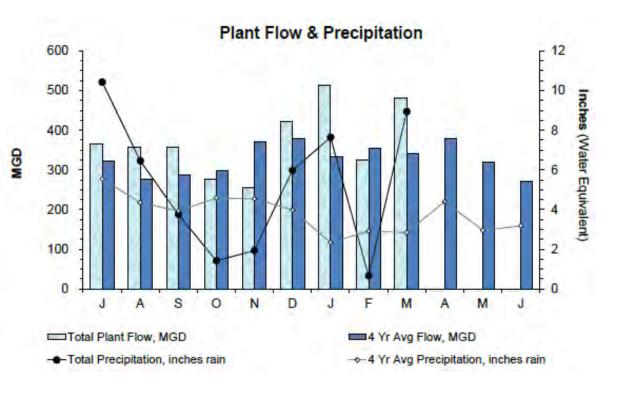


Operational impacts due to lower staffing





Precipitation was more than double historical average



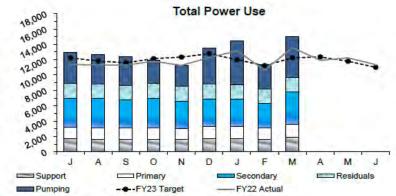
- FY24Q3 Precipitation: 17.2 in Average Precipitation: 8.1 in
- Deer Island flow 28% above average
- Peak flow rate of 1.3 BGD on January 10th during a 2.5 in storm



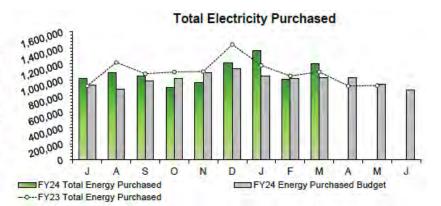
Power Use, MWh

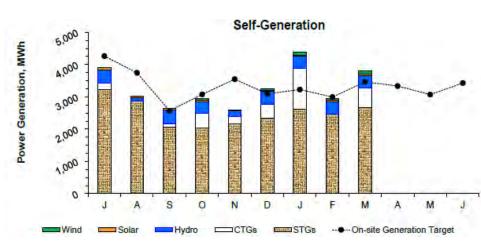
Electricity Purchased (\$)

Impacts of precipitation at Deer Island



Total power usage was 15% above target

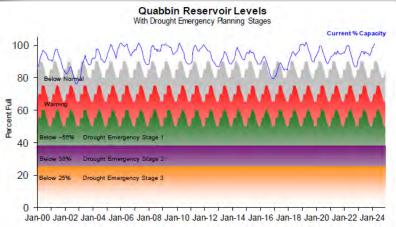


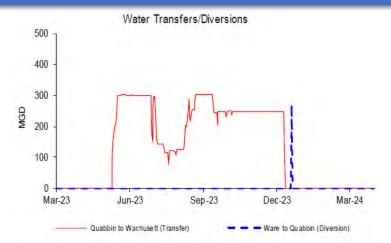


Power generation from generators were 6.6 times above target – 142 hours of operation

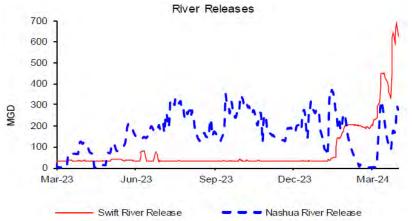


Impacts of precipitation on water supply







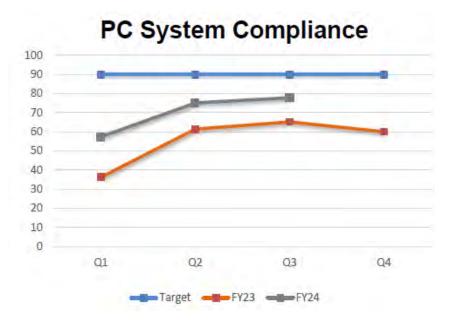




Improvements in TRAC and computer compliance

Toxic Reduction and Control Permits

	Number of Days to Issue a Permit							
						Peri	mits	
	0 to	120	121 to 180		181 or more		Issued	
				Non-		Non-		Non-
	SIU	Non-SIU	SIU	SIU	SIU	SIU	SIU	SIU
Jul	1	3	0	1	0	0	1	4
Aug	5	7	0	1	0	1	5	9
Sep	14	28	0	3	0	0	14	31
Oct	11	34	0	1	0	1	11	36
Nov	15	24	1	2	0	2	16	28
Dec	3	10	0	2	0	0	3	12
Jan	0	0	0	0	0	0	0	0
Feb	0	1	0	0	0	0	0	1
Mar	12	35	1	10	0	10	13	55
% YTD	97%	81%	3%	11%	0%	8%	63	176



Personal computer compliance with system updates has increased to nearly 80%.



Massachusetts Water Resources Authority

V A.4 05/22/2024

Presentation to

MWRA Board of Directors

2024 Change Order and Amendment Report

May 22, 2024

Contracts with

Amendments

Award Amount

Amendments Amount

Overall Amendment %

Median Amendment %

Amendment Statistics

	Total Contracts	Chapter 30	Chapter 1
Number of Contracts	61	32	29

14

\$78M

\$6M

8.1%

0.0%

25

\$203M

\$15M

7.5%

0.0%

49

11

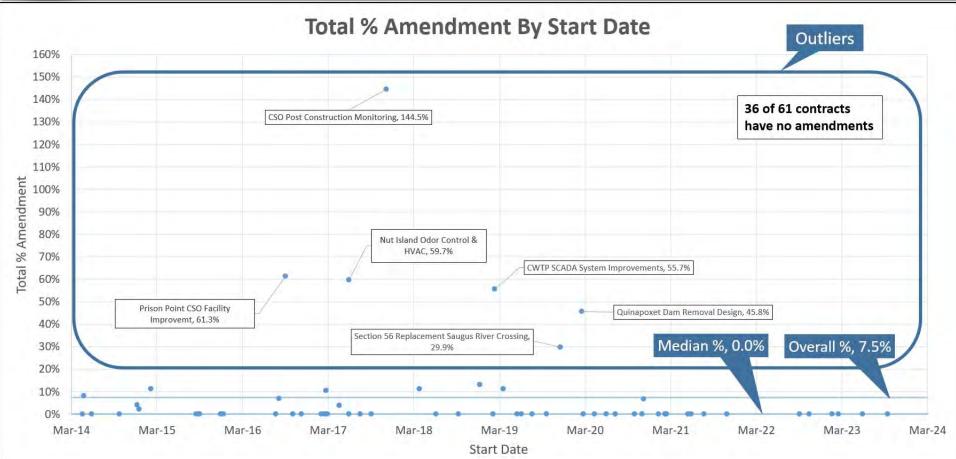
\$125M

\$9M

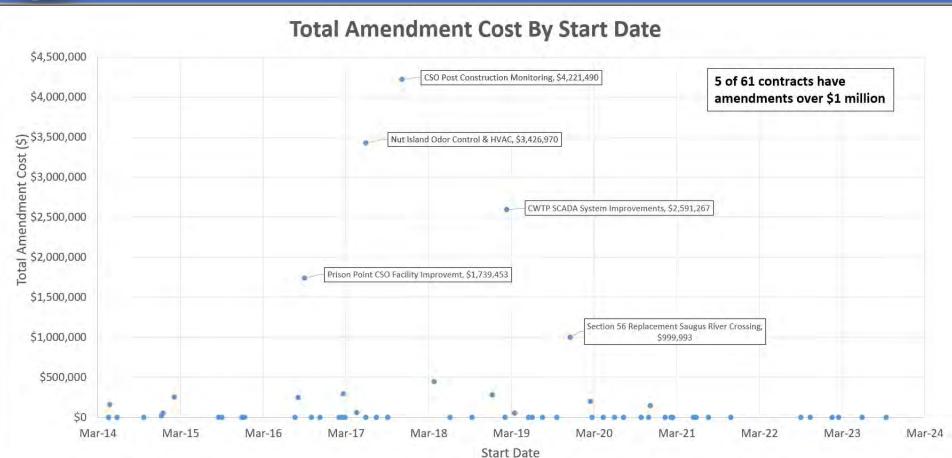
7.1%

0.0%











Change Order Statistics

Median Change Order %

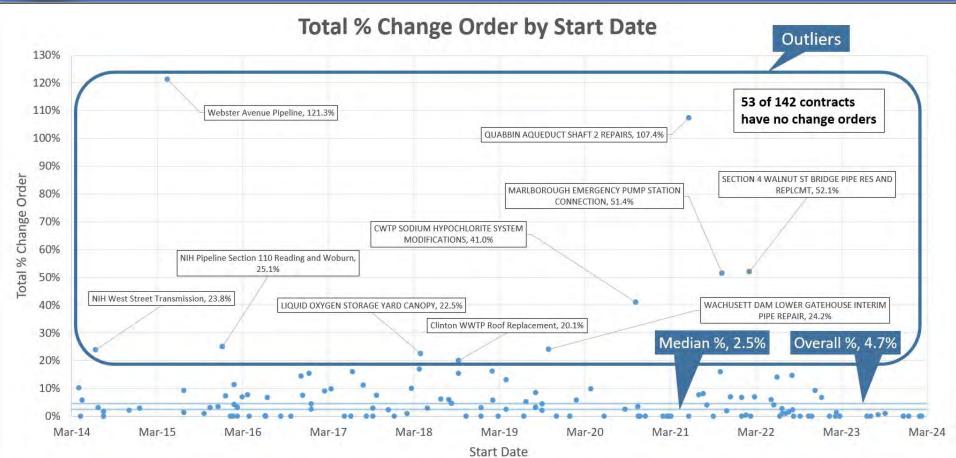
	Total Contracts	Chapter 30	Chapter 149
Number of Contracts	142	63	79
Contracts with Change Orders	89	35	54
Award Amount Total	\$1,048M	\$321M	\$727M
Change Order Amount	\$49M	\$21M	\$28M
Overall Change Order %	4.7%	6.5%	3.8%

1.6%

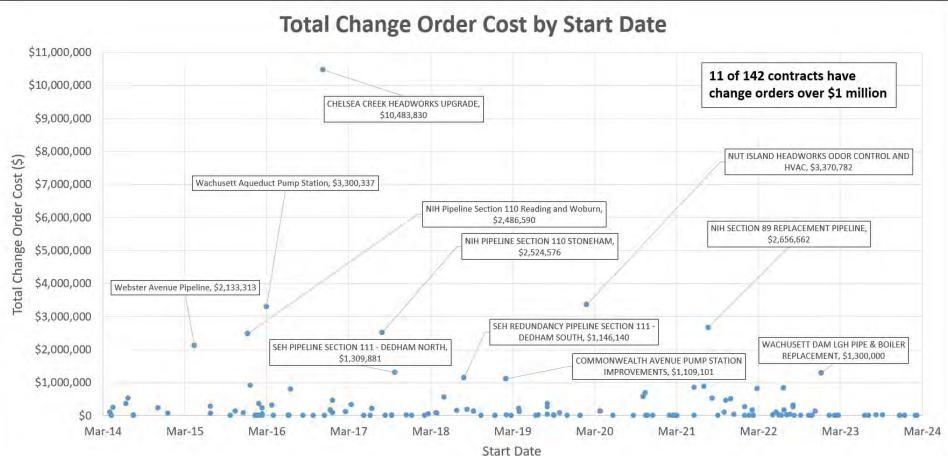
3.0%

2.5%











Change Order: Unforeseen Condition Supply Chain Delays





Change Order: Unforeseen Condition Revised Work Hours





Change Order: Unforeseen Condition Additional Ledge Removal





Contract 7117: Northern Intermediate High Section 89 Pipeline Stoneham, Winchester & Woburn





Contract 6544: Rehabilitation of WASM3 CP1 Medford, Somerville & Arlington



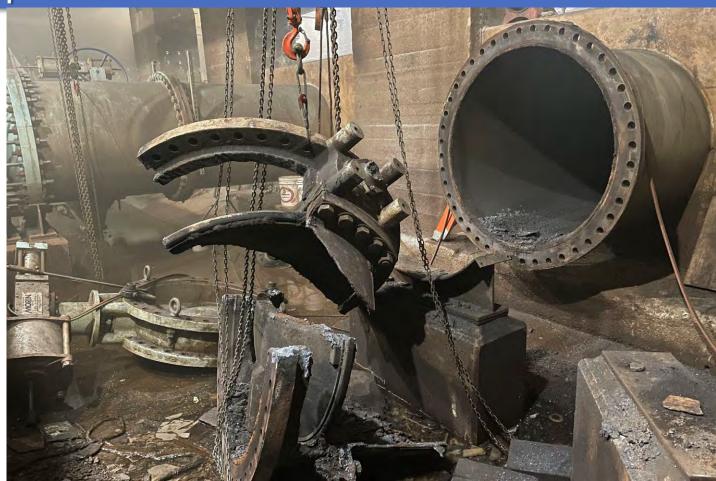


Contract 6956: Rehabilitation of Sections 24 & 25 Newton & Watertown





Contract 7380: Wachusett Lower Gate House Pipe and Boiler Replacement





Contract 7582: Carroll Water Treatment Plant SCADA System Improvements



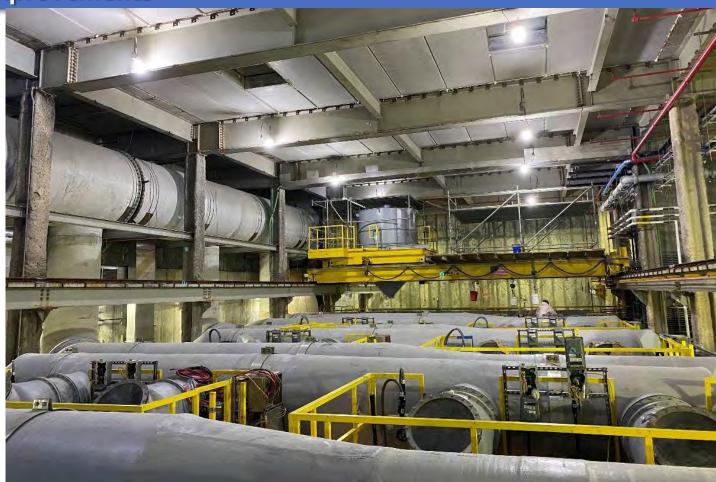


Contract 7425: Southborough Headquarters Electrical System Upgrades





Contract 7548: Nut Island Headworks Odor Control and HVAC Improvements





Contract 7366: Braintree-Weymouth Pump Station Improvements





Contract 8013: Prison Point CSO Discharge Piping Rehabilitation

